

**Amendments in RFP For 1000 MW (Cumulative Capacity) Fast Track
Independent Private Power Projects Through International Competitive
Bidding (Package - A)**

Reference	Page	Existing	Amended
Proposed Schedule	3	Evaluation Completion of Envelope-I	Evaluation Completion of Envelope-I and notification of Responsive and Non-Responsive Bidders
Proposed Schedule	3	Notification of Responsive Bidders (Technical Evaluation-Envelope I)	Final Notification of Responsive Bidders (Technical Evaluation-Envelope I)
Clause 1.1 (last line)	4	The bidder(s) may offer projects, above 100 MW, based on dual fuel (Residual Fuel Oil/Gas) using suitable technology.	The Bidder(s) are free to offer projects of any capacity (above 100 MW), dual fuel technology, fuel (RFO/Gas) and type.
Clause 2.1.1	4 and the sale of electricity to the Power Purchaser at the tariff offered by the Top Ranked Bidder and matched by Qualified Bidder(s) (as hereafter defined at Article 3.4 Section A of this RFP) and accepted by the GOP and approved by NEPRA. and the sale of electricity to the Power Purchaser at the tariff offered by the Top Ranked Bidder and matched by Qualified Bidder(s) (as hereafter defined at Article 3.4 Section A of this RFP).
Clause 2.5.1	5	The bidder(s) may offer projects based on dual fuel (Residual Fuel Oil/Gas) and technology. HSD can be used for start up/shut down purposes, if required.	The Bidder(s) are free to offer projects of any capacity (above 100 MW), dual fuel technology, fuel (RFO/Gas) and type. HSD can be used for start up/shut down purposes, if required.
Clause 2.8 (iv)	6	iv. The electric generators will have brushless/static excitation system along-with power system stabilizers (PSS). iv. The Generators will have a static excitation system along-with power system stabilizers (PSS).	iv. The electric generators will have brushless/static excitation system along-with power system stabilizers (PSS).
	7		New clause 3.3.2 to be added 3.3.2 The Bidder(s) notified as non-responsive, may make a representation before Ministry of Water & Power, challenging the technical evaluation (Envelope-I), within the time prescribed in this RFP.

	7	3.3.2	To be designated as 3.3.3
Clause 3.4.2	8	The offered tariffs will be benchmarked against the latest NEPRA tariff determination, for the respective technology/fuel combination, for comparison and ranking of Bids.	The offered tariffs will be benchmarked against the tariff provided by NEPRA, for the respective technology/fuel combination, for comparison and ranking of Bids.
Clause 3.4.7	9	The Qualified Bidder(s) shall be declared successful on fulfilling all the requirements of this RFP including but not limited to: (i) formation of a Project Company (ies); (ii) applying to NEPRA, in prescribed format and procedure for the approval of tariff; submitted in the Bid; (iii) approval of tariff by NEPRA; (iv) applying to NEPRA, in prescribed format and procedure, for grant of Generation Licence; (v) furnishing of: (a) Performance Guarantee, issued by a scheduled bank operating in Pakistan acceptable to PPIB with credit rating of 'A' or higher, @ US\$ 5000 per megawatt of Gross (ISO) capacity – valid for four months beyond the proposed Commercial Operations Date of the Complex - as per the format specified by this RFP at Section E, Exhibit IV, and (b) US\$ 80,000 non-refundable Processing Fee.	The Qualified Bidder(s) shall be declared successful on fulfilling all the requirements of this RFP including but not limited to: (i) formation of a Project Company (ies); (ii) furnishing of: (a) Performance Guarantee, issued by a scheduled bank operating in Pakistan acceptable to PPIB with credit rating of 'A' or higher, @ US\$ 5000 per megawatt of Gross (ISO) capacity – valid for four months beyond the proposed Commercial Operations Date of the Complex - as per the format specified by this RFP at Section E, Exhibit IV, and (b) US\$ 80,000 non-refundable Processing Fee.
Clause 4.1.1 (i)	11	The Net Worth of the Bidder must not be less than 1.5 times of the total equity contribution in the Project. For calculation purposes the notional project cost should be taken as US\$ 0.75 Million per MW.	The Net Worth of the Bidder must not be less than 1.5 times of the Bidder's total equity contribution in the Project. For calculation purposes the notional project cost should be taken as US\$ 0.75 Million per MW.
Clause 4.2	12	• Share holder of at least 20%	• Share holder of at least 15%
Proforma III	26	1. Immediately upon receipt of the Beneficiary's first written request stating either: a. that the Bidder has withdrawn its Bid during the Bid Validity Period as defined in the RFP; or b. that the Bidder has willfully	1. Immediately upon receipt of the Beneficiary's first written request stating either: a. that the Bidder has withdrawn its Bid during the Bid Validity Period as defined in the RFP; or b. that the Bidder has willfully

		<p>misrepresented while providing the Bid; or</p> <p>c. that the Bidder has failed to apply to NEPRA by the deadline set by the Beneficiary for the approval of tariff and issuance of generation licence; or</p> <p>d. that the Bidder, when invited by the Beneficiary to do so, has failed within the time limits specified in the RFP to furnish the required Performance Guarantee and the Processing Fee in accordance with the RFP;</p>	<p>misrepresented while providing the Bid; or</p> <p>c. that the Bidder, when invited by the Beneficiary to do so, has failed within the time limits specified in the RFP to furnish the required Performance Guarantee and the Processing Fee in accordance with the RFP;</p>
Proforma VI	33	<ul style="list-style-type: none"> Share holder of at least 20% 	<ul style="list-style-type: none"> Share holder of at least 15%
Proforma X	41 to 44		To be replaced by the new proforma, as attached
Exhibit III- LOS	60-61		<p>Clause 1 (iv) and 1 (v) deleted.</p> <p>Clause 1 (vi) and 1 (vii) be designated as 1(iv) and 1(v) respectively.</p>
Section B of LOS <i>(Last three lines)</i>	63	<p><u>B. AUTHORIZATION</u></p> <p>..... Electricity produced through the Complex shall be sold to the Power Purchaser in accordance with the Tariff Approval and the provisions of a PPA to be entered into between the Project Company and the Power Purchaser.</p>	<p><u>B. AUTHORIZATION</u></p> <p>..... Electricity produced through the Complex shall be sold to the Power Purchaser in accordance with the provisions of a PPA to be entered into between the Project Company and the Power Purchaser.</p>